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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT
(January 1/07 – December 3/07)

DRILLING ACTIVITY	to Dec. 3/07	To Dec. 4/06	2006 Total
Drilling Licences Issued	313	416	444
Licences Cancelled	26	7	8
Vertical Wells Drilled	238	418	431
Horizontal Wells Drilled	52	45	44
Stratigraphic Test Holes Drilled	2	0	1
Wells Drilled - Total	292	463	476
No. of Metres Drilled	346 526	501 912	516 721
Wells Re-entered	4	4	5
Wells Being Drilled	8	1	0
No. of Active Rigs	8	3	0
Wells Licenced but Not Spudded	48	55	68
Wells Completed as Potential Oil Wells	269	440	455
Wells Abandoned Dry	27	24	26
Wells Drilled but Not Completed	0	3	0
Other Completions	0	0	0
New Wells on Production	184	354	457

GEOPHYSICAL ACTIVITY		
Geophysical Programs Licenced	10	3	3
Licences Cancelled	0	0	0
Kilometers Licenced	2007	414	422
Kilometers Run	1669	420	815

OIL PRICES (Average)	2007 $/m3 ($/bbl)	2006 $/m3 ($/bbl)
Month of September	462.53 (73.50)	408.85 (64.97)
Month of October	458.18 (72.81)	368.76 (58.60)

OIL PRODUCTION (M3)	2006	2005
Month of December	111 336.1	93 491.8
Cumulative Thru December 31	1 223 043.2	812 927.4

WEEKLY WELL ACTIVITY REPORT

2008-05035/

03 December 2007

Lic. No.: 5964

Rideau Sinclair COM 4-19-8-28 (WPM)
UWI: 100.04-19-008-28W1.00 – 16 62B
UWI: 100.04-19-008-28W1.02 – 16 59G

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 28-Sep-2007
Field/Pool Code: 16 62B/16 59G (Commingled)

Lic. No.: 6124

Rideau Sinclair COM 8-19-8-28 (WPM)
UWI: 100.08-19-008-28W1.00 – 16 59G
UWI: 100.08-19-008-28W1.02 – 16 62B

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 25-Sep-2007
Field/Pool Code: 16 59G/16 62B (Commingled)

Lic. No.: 6164

Rideau Daly Prov. 5-4-9-29 (WPM)
UWI: 100.05-04-009-29W1.00

Status: Licence Cancelled (CAN)
Licence Cancelled: 27-Nov-2007

Lic. No.: 6179

EOG Waskada 3-26-1-25 (WPM)
UWI: 100.03-26-001-25W1.00

Status: Licence Cancelled (CAN)
Licence Cancelled: 30-Nov-2007

Lic. No.: 6180

EOG Waskada 4-26-1-25 (WPM)
UWI: 100.04-26-001-25W1.00

Status: Licence Cancelled (CAN)
Licence Cancelled: 30-Nov-2007

Lic. No.: 6181

EOG Waskada 6-26-1-25 (WPM)
UWI: 100.06-26-001-25W1.00

Status: Licence Cancelled (CAN)
Licence Cancelled: 30-Nov-2007

Lic. No.: 6239

Tundra Sinclair 8-19-8-29 (WPM)
UWI: 100.08-19-008-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 10-Aug-2007
Field/Pool Code: 16 62B

Lic. No.: 6254

Tundra Sinclair 1-19-8-29 (WPM)
UWI: 100.01-19-008-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 07-Aug-2007
Field/Pool Code: 16 62B

Lic. No.: 6279

Rideau Daly COM A6-26-9-29 (WPM)
UWI: 102.06-26-009-29W1.00 – 01 59D
UWI: 102.06-26-009-29W1.02 – 01 62B

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 14-Aug-2007
Field/Pool Code: 1 59D/1 62B (Commingled)

Lic. No.: 6319

Tundra Sinclair Prov. 9-18-7-28 (WPM)
UWI: 100.09-18-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 15-Aug-2007
Field/Pool Code: 16 62B

Lic. No.: 6320

Tundra Sinclair Prov. 10-18-7-28 (WPM)
UWI: 100.10-18-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 31-Jul-2007
Field/Pool Code: 16 62K

Lic. No.: 6325

Tundra Sinclair Prov. 15-18-7-28 (WPM)
UWI: 100.15-18-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 15-Aug-2007
Field/Pool Code: 16 62K

Lic. No.: 6327

Tundra Sinclair Prov. 2-30-7-28 (WPM)
UWI: 100.02-30-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 09-Jul-2007
Field/Pool Code: 16 62B

Lic. No.: 6334

Tundra Sinclair 2-25-7-29 (WPM)
UWI: 100.02-25-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 13-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6335

Tundra Sinclair 3-25-7-29 (WPM)
UWI: 100.03-25-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 02-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6336

Tundra Sinclair 5-25-7-29 (WPM)
UWI: 100.05-25-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 02-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6337

Tundra Sinclair 6-25-7-29 (WPM)
UWI: 100.06-25-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 02-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6339

Tundra Sinclair 9-25-7-29 (WPM)
UWI: 100.09-25-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 18-Jul-2007
Field/Pool Code: 16 62B

Lic. No.: 6342

Tundra Sinclair 15-25-7-29 (WPM)
UWI: 100.15-25-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 22-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6344

Tundra Sinclair 10-5-7-28 (WPM)
UWI: 100.10-05-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 18-Sep-2007
Field/Pool Code: Confidential

Lic. No.: 6350

Tundra Sinclair Prov. 6-28-7-29 (WPM)
UWI: 100.06-28-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 24-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6351

Tundra Sinclair 11-28-7-29 (WPM)
UWI: 100.11-28-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 24-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6365

Tundra Sinclair 9-13-7-29 (WPM)
UWI: 100.09-13-007-29W1.00

Finished Drilling: 27-Nov-2007
Total Depth: 1013.00 m
Rig Released: 28-Nov-2007
Production Casing: 114.3 mm @ 1012.50 m with 6.5 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 28-Nov-2007

Lic. No.: 6384

Tundra Sinclair 1-7-7-28 (WPM)
UWI: 100.01-07-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 15-Oct-2007
Field/Pool Code: 16 62X

Lic. No.: 6385

Tundra Sinclair 2-7-7-28 (WPM)
UWI: 100.02-07-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 13-Oct-2007
Field/Pool Code: 16 62X

Lic. No.: 6387

Tundra Sinclair 6-7-7-28 (WPM)
UWI: 100.06-07-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 23-Oct-2007
Field/Pool Code: 16 62X

Lic. No.: 6388

Tundra Sinclair 7-7-7-28 (WPM)
UWI: 100.07-07-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 23-Oct-2007
Field/Pool Code: 16 62X

Lic. No.: 6396

Tundra Sinclair 10-28-7-29 (WPM)
UWI: 100.10-28-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 24-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6397

Tundra Sinclair 15-28-7-29 (WPM)
UWI: 100.15-28-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 21-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6401

Tundra Sinclair Prov. HZNTL 1-24-8-29 (WPM)
UWI: 102.01-24-008-29W1.00 – Leg #1
UWI: 100.02-24-008-29W1.02 – Leg #2
UWI: 100.03-24-008-29W1.03 – Leg #3

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 01-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6410

Tundra et al Sinclair COM 9-21-8-28 (WPM)
UWI: 100.09-21-008-28W1.00 (Confidential)
UWI: 100.09-21-008-28W1.02 (Confidential)

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 01-Oct-2007
Field/Pool Code: Confidential /Confidential (Commingled)

Lic. No.: 6411

Tundra et al Sinclair 5-8-7-28 (WPM)
UWI: 100.05-08-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 23-Oct-2007
Field/Pool Code: 16 62X

Lic. No.: 6412

Tundra et al Sinclair 8-8-7-28 (WPM)
UWI: 100.08-08-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 21-Sep-2007
Field/Pool Code: Confidential

Lic. No.: 6413

Tundra et al Sinclair 9-8-7-28 (WPM)
UWI: 100.09-08-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 02-Oct-2007
Field/Pool Code: Confidential

Lic. No.: 6417

Tundra et al Sinclair 13-3-7-28 (WPM)
UWI: 100.13-03-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 01-Oct-2007
Field/Pool Code: Confidential

Lic. No.: 6423

Tundra Sinclair 7-19-8-29 (WPM)
UWI: 100.07-19-008-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 10-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6427

Tundra Sinclair 8-17-7-28 (WPM)
UWI: 100.08-17-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 30-Oct-2007
Field/Pool Code: 16 62K

Lic. No.: 6433

Tundra Sinclair Prov. 7-18-8-29 (WPM)
UWI: 100.07-18-008-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 22-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6435

Tundra Sinclair Prov. 8-24-7-29 (WPM)
UWI: 100.08-24-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 10-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6436

Tundra Sinclair Prov. 13-24-7-29 (WPM)
UWI: 100.13-24-007-29W1.00

Revision to Report of: 24-Sep-2007
Contractor: Trinidad Drilling Ltd. - **Rig# 9**

Spud Date: 01-Dec-2007
K.B. Elevation: 512.20 m
Surface Casing: 177.80 mm @ 139.00 m with 8.5 t
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Dec-2007

Lic. No.: 6439

Tundra et al Sinclair 2-31-7-28 (WPM)
UWI: 100.02-31-007-28W1.00

Status: Completing (COMP)
Completing: 28-Nov-2007

Lic. No.: 6440

Tundra et al Sinclair 13-9-7-28 (WPM)
UWI: 100.13-09-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 23-Oct-2007
Field/Pool Code: Confidential

Lic. No.: 6441

Tundra et al Sinclair 3-31-7-28 (WPM)
UWI: 100.03-31-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 19-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6445

Routledge Unit No. 1 HZNTL 7-22-9-25 (WPM)
UWI: 102.07-22-009-25W1.00 - Leg #1
UWI: 102.07-22-009-25W1.02 - Leg #2

Status: Completing (COMP)
Completing: 28-Nov-2007

Lic. No.: 6446

Routledge Unit No. 1 HZNTL 16-28-9-25 (WPM)
UWI: 102.16-28-009-25W1.00 - Leg #1
UWI: 102.16-28-009-25W1.02 - Leg #2

Status: Completing (COMP)
Completing: 07-Nov-2007

Lic. No.: 6447

Tundra et al Sinclair 15-30-7-28 (WPM)
UWI: 100.15-30-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 16-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6448

Tundra Sinclair 7-5-8-28 (WPM)
UWI: 100.07-05-008-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 21-Oct-2007
Field/Pool Code: 16 62B

Lic. No.: 6458

Tundra et al Sinclair 14-8-7-28 (WPM)
UWI: 100.14-08-007-28W1.00

Status: Completing (COMP)
Completing: 03-Dec-2007

Lic. No.: 6466

Tundra et al Sinclair 4-31-7-28 (WPM)
UWI: 100.04-31-007-28W1.00

Status: Completing (COMP)
Completing: 27-Nov-2007

Lic. No.: 6471

Tundra et al Sinclair 2-8-7-28 (WPM)
UWI: 100.02-08-007-28W1.00

Status: Completing (COMP)
Completing: 25-Nov-2007

Lic. No.: 6472

Tundra et al Sinclair 7-8-7-28 (WPM)
UWI: 100.07-08-007-28W1.00

Status: Completing (COMP)
Completing: 28-Nov-2007

Lic. No.: 6473

Tundra et al Sinclair 10-8-7-28 (WPM)
UWI: 100.10-08-007-28W1.00

Status: Completing (COMP)
Completing: 29-Nov-2007

Lic. No.: 6475

South Pierson Unit No. 1 HZNTL 5-15-2-29 (WPM)
UWI: 104.05-15-002-29W1.00

Status: Completing (COMP)
Completing: 29-Nov-2007

Lic. No.: 6479

South Pierson Unit No. 1 Prov. 11D-4-2-29 (WPM)
UWI: 1D0.11-04-002-29W1.00

Revision to Report of: 05-Nov-2007
Contractor: **Trailblazer Drilling Corp. - Rig# 28**

Spud Date: 02-Dec-2007
K.B. Elevation: 475.48 m
Surface Casing: 177.80 mm @ 110.00 m with 7.0 t
Status: Waiting On Cement (WOC)
Waiting On Cement: 03-Dec-2007

Lic. No.: 6480

CNRL Pierson 15-5-2-29 (WPM)
UWI: 100.15-05-002-29W1.00

Revision to Report of: 05-Nov-2007
Contractor: **Trailblazer Drilling Corp. - Rig# 28**

Spud Date: 29-Nov-2007
K.B. Elevation: 477.41 m
Finished Drilling: 01-Dec-2007
Total Depth: 1040.00 m
Rig Released: 02-Dec-2007
Surface Casing: 177.80 mm @ 110.00 m with 7.0 t
Production Casing: 114.30 mm @ 1040.00 m with 18.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 02-Dec-2007

Lic. No.: 6481

CNRL Pierson Prov. DIR 4-8-2-29 (WPM)
UWI: 100.04-08-002-29W1.00

Rig Released: 27-Nov-2007
Production Casing: 114.30 mm @ 1226.00 m with 29.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 27-Nov-2007

Lic. No.: 6482

CNRL Pierson Prov. DIR A5-8-2-29 (WPM)
UWI: 102.05-08-002-29W1.00

Revision to Report of: 05-Nov-2007
Contractor: **Precision Drilling Ltd. - Rig# 173**

Spud Date: 27-Nov-2007
K.B. Elevation: 478.75 m
Finished Drilling: 30-Nov-2007
Total Depth: 1086.00 m
Rig Released: 01-Dec-2007
Surface Casing: 177.80 mm @ 133.00 m with 8.0 t
Production Casing: 114.30 mm @ 1085.50 m with 19.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 01-Dec-2007

Lic. No.: 6483

South Pierson Unit No. 1 Prov. DIR A6-8-2-29 (WPM)
UWI: 102.06-08-002-29W1.00

Revision to Report of: 05-Nov-2007
Contractor: **Precision Drilling Ltd. - Rig# 173**

Spud Date: 01-Dec-2007
K.B. Elevation: 478.70 m
Surface Casing: 177.80 mm @ 133.00 m with 8.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Dec-2007

Lic. No.: 6486

Tundra Sinclair 9-17-7-28 (WPM)
UWI: 100.09-17-007-28W1.00

Status: Completing (COMP)
Completing: 30-Nov-2007

Lic. No.: 6488

Tundra Sinclair 10-35-7-29 (WPM)
UWI: 100.10-35-007-29W1.00

Status: Completing (COMP)
Completing: 23-Nov-2007

Lic. No.: 6489

Tundra Sinclair 5-9-8-28 (WPM)
UWI: 100.05-09-008-28W1.00

Status: Completing (COMP)
Completing: 26-Nov-2007

Lic. No.: 6490

New Midland Armstrong Goodlands HZNTL 5-10-2-24 (WPM)
UWI: 100.05-10-002-24W1.00 - Leg #1

Revision to Report of: 12-Nov-2007
Contractor: **Big Sky Drilling Ltd. - Rig# 1**

Spud Date: 30-Nov-2007
K.B. Elevation: 497.21 m
Surface Casing: 244.50 mm @ 121.00 m with 11.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Dec-2007

Lic. No.: 6491

Tundra Sinclair 12-26-8-29 (WPM)
UWI: 100.12-26-008-29W1.00

Status: Completing (COMP)
Completing: 02-Dec-2007

Lic. No.: 6493

Tundra et al Regent HZNTL 7-34-4-22 (WPM)
UWI: 100.07-34-004-22W1.02 - Leg #2

Finished Drilling: 26-Nov-2007
Total Depth: 1 557 m
Rig Released: 27-Nov-2007

UWI: 100.07-34-004-22W1.00 - Leg #1
UWI: 100.07-34-004-22W1.02 - Leg #2

Status: Completing (COMP)
Completing: 03-Dec-2007

Lic. No.: 6494

Tundra et al Sinclair 16-7-7-28 (WPM)
UWI: 100.16-07-007-28W1.00

Status: Completing (COMP)
Completing: 02-Dec-2007

Lic. No.: 6495

Tundra Sinclair Prov. A2-28-7-29 (WPM)
UWI: 102.02-28-007-29W1.00

Status: Completing (COMP)
Completing: 29-Nov-2007

Lic. No.: 6497

Tundra Pierson HZNTL 6-19-3-28 (WPM)
UWI: 102.06-19-003-28W1.00 - Leg #1

Intermediate Casing: 177.8 mm @ 1092.00 m with 12.5 t
Finished Drilling: 01-Dec-2007
Total Depth: 1677.00 m

UWI: 100.05-19-003-28W1.02 - Leg #2

Kick-Off Date: 01-Dec-2007
Kick-Off Point: 1125 m
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Dec-2007

Lic. No.: 6499

1346329 AB Pierson HZNTL 15-19-2-28 (WPM)
UWI: 100.15-19-002-28W1.00

Spud Date: 01-Dec-2007
K.B. Elevation: 467.19 m
Surface Casing: 244.50 mm @ 150.00 m with 16.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Dec-2007

Lic. No.: 6500

Tundra Sinclair Prov. 8-28-7-29 (WPM)
UWI: 100.08-28-007-29W1.00

Rig Released: 27-Nov-2007
Status: Abandoned Dry (ABD D)
Abandoned Dry: 27-Nov-2007

Lic. No.: 6502

New Midland Waskada 7-35-1-24 (WPM)
UWI: 100.07-35-001-24W1.00

Finished Drilling: 27-Nov-2007
Total Depth: 960.00 m
Rig Released: 28-Nov-2007
Production Casing: Run
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 03-Dec-2007

Lic. No.: 6503

Tundra Regent HZNTL 2-26-4-22 (WPM)
UWI: 100.02-26-004-22W1.00 - Leg #1

Spud Date: 28-Nov-2007
K.B. Elevation: 506.60 m
Surface Casing: 244.50 mm @ 139.00 m with 17.0 t
Intermediate Casing: 177.80 mm @ 869.00 m with 11.5 t
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Dec-2007

Lic. No.: 6504

Tundra Sinclair Prov. 8-29-7-29 (WPM)
UWI: 100.08-29-007-29W1.00

Revision to Report of: 26-Nov-2007
Contractor: Trinidad Drilling Ltd. - **Rig# 9**

Spud Date: 27-Nov-2007
K.B. Elevation: 519.44 m
Finished Drilling: 30-Nov-2007
Total Depth: 1037.00 m
Rig Released: 01-Dec-2007
Surface Casing: 177.80 mm @ 138.00 m with 8.5 t
Production Casing: 114.30 mm @ 1035.50 m with 7.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 01-Dec-2007

Lic. No.: 6505

Tundra et al Sinclair 9-7-7-28 (WPM)
UWI: 100.09-07-007-28W1.00

Spud Date: 28-Nov-2007
K.B. Elevation: 498.58 m
Finished Drilling: 30-Nov-2007
Total Depth: 1004.00 m
Rig Released: 01-Dec-2007
Surface Casing: 177.80 mm @ 140.00 m with 8.5 t
Production Casing: 114.30 mm @ 1004.00 m with 13.4 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 01-Dec-2007

Lic. No.: 6506

Tundra et al Sinclair 10-7-7-28 (WPM)
UWI: 100.10-07-007-28W1.00

Spud Date: 02-Dec-2007
K.B. Elevation: 502.15 m
Surface Casing: 177.80 mm @ 139.00 m with 8.5 t
Status: Drilling Ahead (DR)
Drilling Ahead: 03-Dec-2007

Lic. No.: 6510

Tundra Sinclair Prov. 1-34-7-29 (WPM)
UWI: 100.01-34-007-29W1.00

Licence Issued: 27-Nov-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 9
Co-ords: 136.60 m (N) of (S) boundary of Sec. 34
136.63 m (W) of (E) boundary of Sec. 34
Grd Elev: 513.03 m
Proj. TD: 1,017.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6511

Tundra Sinclair 10-31-8-29 (WPM)
UWI: 100.10-31-008-29W1.00

Licence Issued: 27-Nov-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Co-ords: 600.97 m (S) of (N) boundary of Sec. 31
604.29 m (W) of (E) boundary of Sec. 31
Grd Elev: 546.79 m
Proj. TD: 1,005.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6512

Tundra Sinclair 13-28-7-29 (WPM)
UWI: 100.13-28-007-29W1.00

Licence Issued: 28-Nov-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Co-ords: 186.31 m (S) of (N) boundary of Sec. 28
171.54 m (E) of (W) boundary of Sec. 28
Grd Elev: 522.75 m
Proj. TD: 1,044.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6513

Tundra Sinclair 3-35-7-29 (WPM)
UWI: 100.03-35-007-29W1.00

Licence Issued: 28-Nov-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 14
Co-ords: 200.66 m (N) of (S) boundary of Sec. 35
541.29 m (E) of (W) boundary of Sec. 35
Grd Elev: 511.04 m
Proj. TD: 1,012.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6514

Tundra Sinclair 3-18-7-28 (WPM)
UWI: 100.03-18-007-28W1.00

Licence Issued: 30-Nov-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Co-ords: 181.29 m (N) of (S) boundary of Sec. 18
650.15 m (E) of (W) boundary of Sec. 18
Grd Elev: 499.43 m
Proj. TD: 1,004.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6515

Tundra Sinclair 6-18-7-28 (WPM)
UWI: 100.06-18-007-28W1.00

Licence Issued: 30-Nov-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Co-ords: 603.87 m (N) of (S) boundary of Sec. 18
619.51 m (E) of (W) boundary of Sec. 18
Grd Elev: 498.51 m
Proj. TD: 999.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6516

Tundra et al Sinclair Prov. 1-34-8-29 (WPM)
UWI: 100.01-34-008-29W1.00

Licence Issued: 30-Nov-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 14
Co-ords: 201.64 m (N) of (S) boundary of Sec. 34
206.81 m (W) of (E) boundary of Sec. 34
Grd Elev: 519.45 m
Proj. TD: 964.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6517

Tundra et al Sinclair Prov. 2-34-8-29 (WPM)
UWI: 100.02-34-008-29W1.00

Licence Issued: 30-Nov-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 14
Co-ords: 201.67 m (N) of (S) boundary of Sec. 34
620.43 m (W) of (E) boundary of Sec. 34
Grd Elev: 517.38 m
Proj. TD: 964.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6518

Tundra et al Sinclair Prov. 7-34-8-29 (WPM)
UWI: 100.07-34-008-29W1.00

Licence Issued: 30-Nov-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 14
Co-ords: 605.01 m (N) of (S) boundary of Sec. 34
616.04 m (W) of (E) boundary of Sec. 34
Grd Elev: 523.87 m
Proj. TD: 967.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6519

Tundra et al Sinclair Prov. 8-34-8-29 (WPM)
UWI: 100.08-34-008-29W1.00

Licence Issued: 02-Feb-2007
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 14
Co-ords: 604.93 m (N) of (S) boundary of Sec. 34
205.35 m (W) of (E) boundary of Sec. 34
Grd Elev: 523.61 m
Proj. TD: 966.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6520

Grand Banks Sinclair 12-9-7-29 (WPM)
UWI: 100.12-09-007-29W1.00

Licence Issued: 30-Nov-2007
Licensee: Grand Banks Energy Corporation
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 76
Co-ords: 439.40 m (S) of (N) boundary of Sec. 9
378.77 m (E) of (W) boundary of Sec. 9
Grd Elev: 509.95 m
Proj. TD: 1,118.00 m (Devonian)
Field: Sinclair
Classification: EXPLORATORY (New Field Wildcat)
Status: Location (LOC)

CERTIFICATES OF ABANDONMENT ISSUED

Lic. No.	Well Name and Location	Date Issued
3705	Tundra Waskada 9-19-1-25 (WPM)	30-Nov-2007
3816	Poco et al Daly 6-15-8-28 (WPM)	05-Dec-2007
4411	Devon Pierson 8-7-2-29 (WPM)	28-Nov-2007

WELL NAME CHANGES

Lic. No.: 5964
From: Rideau Sinclair 4-19-8-28 (WPM)
To: Rideau Sinclair COM 4-19-8-28 (WPM)

Lic. No.: 6124
From: Rideau Sinclair 8-19-8-28 (WPM)
To: Rideau Sinclair COM 8-19-8-28 (WPM)

Lic. No.: 6279
From: Rideau Daly A6-26-9-29 (WPM)
To: Rideau Daly COM A6-26-9-29 (WPM)

Lic. No.: 6410
From: Tundra et al Sinclair 9-21-8-28 (WPM)
To: Tundra et al Sinclair COM 9-21-8-28 (WPM)

	Wells Released from Confidential in Nov. 2007							
LIC #	WELL_NAME	LSD	SEC	TWP	RGE	STATUS	FIELD	Code
5996	Rideau Sinclair	09	23	08	29	COOP	16	62B
6079	Tundra Sinclair Prov.	09	29	07	28	ABD D	16	
6080	5250570 MB Sinclair	16	27	08	28	COOP	16	62EE
6094	Tundra Sinclair	03	27	08	29	COOP	16	62B
6139	Tundra Sinclair	15	27	07	28	ABD D	16	
6151	Tundra Regent	12	31	04	21	COOP	99	53D
6261	Tundra Regent	08	36	04	22	ABD D	99	
6334	Tundra Sinclair	02	25	07	29	COOP	16	62B
6338	Tundra Sinclair	07	25	07	29	COMP	16	
6341	Tundra Sinclair	11	25	07	29	COMP	16	
6342	Tundra Sinclair	15	25	07	29	COOP	16	62B
6350	Tundra Sinclair Prov.	06	28	07	29	COOP	16	62B
6351	Tundra Sinclair	11	28	07	29	COOP	16	62B
6352	Tundra Sinclair	14	28	07	29	COMP	16	
6385	Tundra Sinclair	02	07	07	28	COOP	16	62X
6387	Tundra Sinclair	06	07	07	28	COOP	16	62X
6395	Tundra Sinclair	09	28	07	29	COMP	16	
6396	Tundra Sinclair	10	28	07	29	COOP	16	62B
6397	Tundra Sinclair	15	28	07	29	COOP	16	62B
6405	EOG Waskada Prov. HZNTL	03	16	01	24	COMP	3	
6421	Tundra Virden Prov. HZNTL	02	29	10	26	COMP		
6428	Waskada Unit No. 18 HZNTL	15	21	01	25	COMP	3	
6441	Tundra et al Sinclair	03	31	07	28	COOP	16	62B
6445	Routledge Unit No. 1 HZNTL	07	22	09	25	COMP		
6446	Routledge Unit No. 1 HZNTL	16	28	09	25	COMP		
6447	Tundra et al Sinclair	15	30	07	28	COOP	16	62B
6448	Tundra Sinclair	07	05	08	28	COOP	16	62B
6450	Tundra Sinclair	12	06	08	28	COMP	16	
6451	Tundra Sinclair	16	31	08	29	COMP		
6452	Tundra Regent HZNTL	07	26	04	22	COMP	99	
6453	Tundra et al Sinclair	03	08	07	28	COMP	16	
6454	Tundra et al Sinclair	04	08	07	28	COMP	16	
6455	Tundra et al Sinclair	06	08	07	28	COMP	16	
6460	Tundra Sinclair	01	17	07	28	WOSR	16	
6461	Tundra Sinclair	07	17	07	28	COMP	16	
6463	Tundra Sinclair	07	30	07	28	COMP	16	
6465	Tundra Sinclair Prov.	09	29	07	29	COMP	16	

EXPLORATORY WELL REPORT

03-Dec-2007

Confidential Exploratory Wells

LIC. NO.	WELL LOCATION	WELL CLASSIFICATION	OPERATOR	FIELD/ AREA	TD (m)	STATUS	RELEASE DATE
5695	8-29-4-29	NFW	Tundra Oil & Gas Partnership	South Tilston	585	COMP	06-Mar-2008
5696	2-11-4-29	NFW	Tundra Oil & Gas Partnership	South Tilston	586	COMP	02-Mar-2008
5958	12-3-8-28	OUTPOST	Rideau Petroleums Ltd.	Sinclair	945	COOP	30-Aug-2008
6080	RE16-27-8-28	OUTPOST	5250570 Manitoba Ltd.	Sinclair	881	COOP	07-Dec-2007
6162	10-8-6-28	DPW	Malahat Oil & Gas Ltd.	South Linklater	1583	COOP	03-Dec-2007
6168	6-28-2-24	OUTPOST	Tundra Oil & Gas Partnership	Goodlands	972	COOP	08-Dec-2007
6170	15-5-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1012	COOP	12-Dec-2007
6175	16-22-8-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	984	COOP	10-Jan-2008
6189	4-7-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1035	COOP	20-Dec-2007
6192	5-22-8-28	DPW	Rideau Petroleums Ltd.	Sinclair	918	COOP	21-Dec-2007
6201	11-6-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1023 (Proj.)	LOC	
6226	5-23-6-29	NFW	Malahat Oil & Gas Ltd.	Tilston	1165	ABD D	22-Jan-2008
6236	5-35-8-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	980	COOP	04-Feb-2008
6247	13-8-7-28	DPW	Rideau Petroleums Ltd.	Sinclair	1195	COOP	13-Feb-2008
6257	1-20-4-29	NFW	Connaught Energy Ltd.	South Tilston	1235	ABD STH	20-Feb-2008
6259	16-31-4-21	OUTPOST	Tundra Oil & Gas Partnership	Regent	776	ABD D	25-Feb-2008
6265	13-10-6-28	NFW	Connaught Energy Ltd.	South Tilston	1092	WOSR	24-Feb-2008
6273	14-16-5-23	NFW	Tundra Oil & Gas Partnership	South Hartney	805	ABD D	01-Mar-2008
6280	1-11-9-25	DPW	Tundra Oil & Gas Partnership	Virden	864	SWD	06-Mar-2008
6283	6-24-9-23	NFW	Tundra Oil & Gas Partnership	Hartney	699	ABD D	
6293	7-16-11-29	DPW	T. Bird Oil Ltd.	South Kirkella	873	COOP	23-Jun-2008
6305	10-1-9-28	DPW	Rolland Virtual Business Systems Ltd.	Daly	881	COMP	15-Jun-2008
6347	12-10-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	970	COOP	07-Jul-2008
6361	5-22-7-28	OUTPOST	Antler River Resources Ltd.	Sinclair	991	COOP	14-Jul-2008
6367	12-26-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	803	COMP	19-Aug-2008
6370	4-11-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	968	COMP	29-Jul-2008
6371	5-7-9-28	OUTPOST	5199442 Manitoba Ltd.	Daly	967	COOP	02-Aug-2008
6377	6-17-16-29	NFW	Tundra Oil & Gas Partnership	St. Lazare	619	COMP	24-Sep-2008
6378	15-22-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	820	ABD D	27-Aug-2008
6379	1-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	816	COMP	23-Aug-2008
6390	9-31-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	782	ABD D	31-Aug-2008
6399	4-18-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	830	ABD D	04-Sep-2008

6402	2-3-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	945	ABD D	03-Sep-2008
6407	5-6-5-21	OUTPOST	Tundra Oil & Gas Partnership	Elgin	845	ABD D	16-Sep-2008
6408	2-7-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	840	COMP	12-Sep-2008
6409	1-12-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	845	COMP	08-Sep-2008
6413	9-8-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991	COOP	16-Sep-2008
6415	7-9-2-24	OUTPOST	New Midland Petroleum Ltd.	Goodlands	940	COMP	12-Sep-2008
6416	5-3-7-28	NFW	Tundra Oil & Gas Partnership	Sinclair	1023 (Proj.)	LOC	
6417	13-3-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1013	COOP	17-Sep-2008
6418	3-13-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	846 (Proj.)	LOC	
6420	5-35-1-24	OUTPOST	New Midland Petroleum Ltd.	Waskada	1036	COMP	16-Sep-2008
6424	16-36-2-22	OUTPOST	Tundra Oil & Gas Partnership	Mountainside	903	ABD D	20-Sep-2008
6425	9-7-3-21	OUTPOST	Tundra Oil & Gas Partnership	Whitewater	864	ABD D	24-Sep-2008
6429	14-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	814	COMP	27-Sep-2008
6430	15-9-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991 (Proj.)	LOC	
6492	12-9-11-29	OUTPOST	T. Bird Oil Ltd.	South Kirkella	877	WOSR	21-Nov-2008
6496	16-2-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	951	WOSR	19-Nov-2008

Horizontal Wells

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool	Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
4274	6D-30-8C-30-10-28	28-Jun-91	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1220	331	COOP	15 131.8
4345	4C-14-7B-15-2-29	18-Jun-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1871	624	COOP	10 490.3
	4C-14-7B-15-2-29*	19-Jun-93		Kick Off Point 1492 m		1805	313	COOP	
	4C-14-2B-15-2-29**	16-Jul-95		Kick Off Point 1270 m		1829	559	COOP	
4349	14D-10-11B-11-2-29	22-Jul-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	2465	1283	COOP	26 408.0
4350	5A-18-5D-18-12-29	24-Jun-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly C	09 54C	885	104	SWD	651.5
4351	3B-17-6C-17-12-29	10-Jul-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B	09 54B	1219	455	SWD	515.2
4359	6D-17-5C-17-12-29	19-Sep-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B	09 54B	1320	523	COOP	2 273.1
4365	1A-22-7A-22-9-29	05-Sep-93	Rideau Petroleums	Daly Lodgepole D	01 59D	1338	472	ABD P	2 625.2
4366	6C-27-14C-22-8-28	28-Aug-93	Leader Resources Ltd.	Daly Lodgepole O	01 59O	1584	621	STDG	1 297.4
	6C-27-3B-27-8-28*	05-Oct-93		Kick Off Point 874 m		1366	492	COOP	
4398	9A-17-3D-17-6-22	30-Oct-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1543	816	COOP	28 080.4
4399	9D-17-15C-17-6-22	11-Nov-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1359	612	COOP	8 736.1
	9D-17-11C-17-6-22*	03-Mar-99		Kick Off Point 780 m		1624	844	COOP	
4417	12A-9-1C-8-6-29	19-Nov-93	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1680	570	COOP	21 097.0
4420	12C-16-14D-16-6-22	12-Jul-95	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1386	634	COOP	18 506.9
4421	5B-33-6C-33-8-28	25-Nov-93	Leader Resources Ltd.	Daly Lodgepole Q	01 59Q	1197	321	COOP	147.7
4423	7D-16-1A-16-2-29	11-Dec-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1709	586	COOP	9 118.9
4432	8A-26-2-26-1-29	28-Dec-93	Williston Wildcatters	Pierson Lower Amaranth L	07 29L	1652	408	ABD P	0.4
4450	8D-25-5D-30-1-28	05-Nov-94	Rideau Petroleums Ltd.	Pierson Mission Canyon 3b K	07 42K	1360	218	Abd D	--
	8D-25-5A-30-1-28*	22-Jun-94		Kick Off Point 1156 m		1397	241		
4460	2C-3-5B-3-2-26	30-Jun-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B	03 42B	1624	600	COOP	12 401.7
4470	14D-5-12D-5-3-28	13-Aug-94	Canadian Natural Resources	Pierson Mission Canyon 3b B	07 42B	1494	415	COOP	2 227.3
	14D-5-13D-5-3-28*			Kick Off Point 1 095 m		1623	528	WOO	
4471	3A-25-1D-26-1-26	17-Jul-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a A	03 43A	1811	788	COOP	6 120.9
4484	10B-34-14C-34-1-26	02-Aug-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B	03 42B	1581	543	COOP	5 498.7
4494	16A-9-11A-10-2-29	24-Aug-94	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1838	692	COOP	10 118.1
4498	6C-9-A1A-8-6-29	19-Sep-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1724	691	COOP	47 210.0
4499	1C-25-9C-25-1-26	26-Sep-94	NCE Petrofund Corp.	Waskada Lower Amaranth A	03 29A	1703	675	COOP	5 852.9
	1C-25-9D-25-1-26*	04-Oct-94	NCE Petrofund Corp.	Kick off Point 1086 m		1675	589	COOP	
4501	9A-8-2A-8-6-29	02-Oct-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1864	756	COOP	36 155.2
	9A-8-2D-8-6-29*	04-Oct-94		Kick off Point 1282 m		1657	375	COOP	

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool	Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
4505	9A-35-10B-35-1-26	15-Oct-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a I	03 43I	1410	368	COOP	10 112.0
	9A-35-11A-35-1-26*	17-Oct-94		Kick off Point 1341 m		1587	246	COOP	
4506	8C-31-3A-31-5-29	12-Oct-94	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1628	580	COOP	8 911.1
	8C-31-3D-31-5-29*	18-Oct-94		Kick off Point 1082 m		1584	502	COOP	
4507	11B-7-3B-18-3-28	06-Nov-94	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1877	791	COOP	35 138.0
4508	1A-7-6B-8-6-28	01-Nov-94	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E	99 44E	1554	495	COOP	13 923.7
	1A-7-12A-8-6-28	16-Dec-94		Kick Off Point 1150 m		1991	841		
4509	14B-15-12B-15-6-29	10-Nov-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1335	328	COOP	13 233.0
4513	8C-31-12C-32-5-29	21-Nov-94	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1538	485	COOP	5 108.5
4516	16C-6-11D-6-6-28	20-Feb-95	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E	99 44E	1424	778	COOP	3 407.2
	16C-6-12A-6-6-28	12-Dec-99		Kick off Point 1130 m		1969	839		
4519	7B-31-A3B-31-5-29	15-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1463	412	COOP	4 995.5
4520	4D-31-10B-31-5-29	05-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1763	697	COOP	5 217.6
4538	16C-19-2B-19-2-29	05-Jul-95	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	2481	1353	COOP	18 477.4
	16C-19-8B-19-2-29*	10-Jul-95		Kick Off Point 1164 m		1980	816	COOP	
4542	11C-15-11C-15-6-29	23-Jul-95	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1123	125	COOP	18 902.4
	11C-15-12A-15-6-29*	25-Jul-95		Kick Off Point 1048 m		1378	330	COOP	
4554	7A-11-7B-11-3-29	30-Aug-95	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1215	127	COOP	9 761.1
	7A-11-6C-11-3-29*	06-Sep-95		Kick Off Point 1094 m		1697	603	COOP	
	7A-11-5A-11-3-29**	30-Aug-96		Kick Off Point 1215 m		1820	605	COOP	
4557	11A-7-A3A-18-3-28	17-Sep-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1888	820	COOP	36 074.0
4576	16C-18-11A-17-3-28	01-Mar-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2003	945	COOP	29 493.1
4588	5C-9-B1-8-6-29	20-Jul-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1732	697	COOP	23 449.0
4592	8A-8-12B-9-6-29	01-Aug-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1284	289	COOP	20 313.3
	8A-8-5C-9-6-29*	02-Aug-96		Kick Off Point 1052 m		1238	186	COOP	
	8A-8-6C-9-6-29**	04-Aug-96		Kick Off Point 1137 m		1630	493	COOP	
4599	11B-20-3B-20-11-26	29-Aug-96	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1271	499	COOP	13 092.6

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
4604	2C-26-6D-26-11-26	07-Sep-96	Chevron Canada Resources	Virden Lodgepole A	1135	461	J & A	
	2C-26-6D-26-11-26*	29-Oct-96		Kick Off Point 677 m	1102	425	COOP	9 533.8
4605	15A-33-7D-33-11-26	24-Sep-96	Chevron Canada Resources	Virden Lodgepole A	1118	390	COOP	46 684.7
4606	13D-34-12A-34-11-26	17-Sep-96	Chevron Canada Resources	Virden Lodgepole A	1138	411	COOP	8 112.2
4609	9B-30-13A-29-10-28	06-Sep-96	Tundra Oil & Gas Partnership	Daly Lodgepole E	1390	542	COOP	22 468.6
	9B-30-13C-29-10-28*	10-Sep-96		Kick Off Point 873 m	1520	647	COOP	
4611	15B-2-4C-11-10-28	06-Oct-96	Chevron Canada Resources	Daly Lodgepole A	1555	678	COOP	9 985.5
4613	5B-12-15A-2-10-28	15-Oct-96	Chevron Canada Resources	Daly Lodgepole A	1551	667	COOP	16 361.6
4615	2B-22-13B-15-11-26	23-Oct-96	Chevron Canada Resources	Virden Lodgepole A	1383	623	COOP	15 106.6
4662	3D-13-8C-14-6-27	01-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	1780	789	COOP	15 487.9
4672	11D-29-16D-30-11-26	11-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	1465	755	COOP	22 793.6
	11D-29-13D-29-11-26*	13-Feb-98		Kick Off Point 755 m	1131	376		
4674	15D-27-13A-26-1-21	06-Jan-98	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	1912	806	COOP	26 032.1
	15D-27-12D-26-1-21*	10-Jan-98		Kick Off Point 1425 m	1903	478		
4676	4C-22-4A-22-16-29	08-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	796	277	COOP	2 079.0
4677	7C-16-2C-16-6-26	05-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	1087	247	COOP	7 386.8
	7C-16-2A-16-6-26*	10-Feb-97		Kick Off Point 960 m	1229	269	COOP	
4679	14D-15-A4A-22-16-29	21-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	784	226	COOP	2 821.7
	14D-15-A4D-22-16-29*	22-Feb-97		Kick Off Point 610 m	854	244	COOP	
4707	15C-16-11C-16-2-21	30-May-97	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	1451	373	COOP	17 087.0
4708	6D-2-4C-2-3-21	12-Jun-97	EOG Resources Canada Inc.	Whitewater Lodgepole WL B	1440	553	COOP	5 868.3
4711	12B-32-5B-32-5-26	15-Jul-97	Canada West Resources Inc.	Other Areas	1073	191	ABD D	–
4712	8B-15-6C-14-6-27	29-Jun-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	1649	738	COOP	12 808.8
4717	1A-21-3D-22-3-28	15-Aug-97	Todd Ballantyne	Pierson Mission Canyon 3a B	1658	561	ABD P	922.6
4720	15D-9-14C-9-6-26	04-Jul-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	1355	463	COOP	8 463.5
4722	7B-16-15C-16-6-26	08-Jul-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	1700	837	COOP	7 155.0
4729	6D-9-3B-9-6-26	30-Jul-97	Canada West Resources Inc.	Other Areas	1390	332	ABD D	–
4731	7C-20-1B-20-9-25	08-Aug-97	Chevron Canada Resources	Virden Lodgepole C	1207	540	COOP	16 060.3
4733	13D-1-3A-12-10-28	11-Sep-97	Chevron Canada Resources	Daly Lodgepole A	1155	400	COOP	5 204.6
4734	12D-4-RE13C-4-6-26	16-Aug-97	Canada West Resources Inc.	Other Areas	1293	394	ABD D	–
4735	11A-12-15A-12-10-28	21-Aug-97	Chevron Canada Resources	Daly Lodgepole A	1159	409	COOP	10 121.2
	11A-12-2A-13-10-28*	01-Aug-02		Kick Off Point 761 m	1481	720	COOP	

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
4736	15A-9-A14B-9-6-26	26-Aug-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1 270	395	ABD P	109.0
4737	2B-16-4A-16-6-26	28-Aug-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1299	459	ABD P	2 864.6
	2B-16-3B-16-6-26*	22-Feb-02		Kick Off Point 842 m		1066	224	COOP	
4738	7D-31-1D-31-9-28	30-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1238	428	COOP	2 728.7
4741	10D-9-11C-9-6-26	03-Sep-97	Canada West Resources Inc.	Other Areas		1248	224	ABD D	–
4742	15D-33-3C-4-12-26	20-Sep-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1156	534	COOP	6 525.0
4748	9A-6-15A-6-11-25	29-Sep-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1095	505	COOP	5 000.3
4752	8C-22-15B-22-11-26	08-Oct-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	671	COOP	11 238.4
4760	13B-6-11B-6-3-29	23-Oct-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1605	440	COOP	5 603.1
	13B-6-11C-6-3-29*	26-Oct-97		Kick Off Point 1170 m		1464	294	COOP	
4761	16D-25-10A-25-10-26	18-Oct-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1275	660	COOP	19 525.1
4763	1A-15-4B-15-1-24	05-Nov-97	ARC Resources Ltd.	Waskada Lower Amaranth M	03 29M	2216	1237	COOP	6 688.6
	1A-15-2C-15-1-24*	07-Nov-97		Kick Off Point 1011 m		1490	479	COOP	
4764	2C-13-12A-13-10-28	28-Oct-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1417	644	COOP	11 013.1
4778	13B-1-5A-12-3-29	12-Dec-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	99 43C	1844	763	COOP	32 607.0
4781	9B-30-5B-30-10-28	25-Jan-98	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1905	1103	COOP	61 709.1
4786	2A-33-6C-33-10-29	02-Feb-98	Tundra Oil & Gas Partnership	Daly Bakken A	01 60A	1770	851	COOP	14 772.6
4789	13B-6-12B-6-3-29	11-Feb-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1537	402	COOP	22 859.9
	13B-6-12B-6-3-29*	14-Feb-98		Kick Off Point 1154 m		1511	357		
4791	3A-30-16B-19-11-26	22-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1323	583	COOP	26 051.0
	3A-30-4A-29-11-26*	27-Feb-98		Kick Off Point 792 m		1689	897		
4792	6D-29-15C-29-9-25	03-Nov-98	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1333	641	COOP	11 088.7
4796	4B-12-A5B-12-3-29	30-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1286	195	COOP	15 004.1
	4B-12-11B-12-3-29*	02-Jun-98		Kick Off Point 1164 m		1966	802		
4797	13C-6-A11C-6-3-29	14-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1568	430	COOP	19 762.9
	13C-6-A11D-6-3-29*	18-May-98		Kick Off Point 1152 m		1605	453		
4798	12C-6-6C-6-3-29	28-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1558	446	COOP	9 229.1
4799	15B-12-8B-12-3-29	10-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1759	691	COOP	14 554.0
	15B-12-8A-12-3-29*	13-Jun-98		Kick Off Point 1275 m		1856	581		
4808	12D-5-14D-5-3-29	11-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a F	07 43F	1184	99	ABD P	1 031.1
	12D-5-14D-5-3-29*	14-Jun-98		Kick Off Point 1088 m		1384	296		

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4809	15D-5-C1D-8-6-29	22-Jun-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1481	464	COOP	25 112.5
	15D-5-8D-8-6-29*	24-Jun-98		Kick Off Point 1127 m		1690	563		
4810	14A-15-5C-15-6-29	22-Jul-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1576	590	COOP	19 712.0
4821	13C-6-14D-6-3-29	10-Dec-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1384	300	COOP	14 520.5
	13C-6-14D-6-3-29*	12-Dec-98		Kick Off Point 1100 m		1343	243		
4825	15D-27-A13D-26-1-21	23-Feb-99	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1848	760	COOP	10 347.2
4826	11C-16-1C-17-6-22	04-Mar-99	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1707	955	COOP	8 008.0
4827	7C-29-2B-29-9-25	15-Mar-99	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1213	533	COOP	26 378.0
	7C-29-3B-29-9-25*	18-Mar-99		Kick Off Point 753 m		1320	567		
4829	14B-17-15A-17-3-28	04-Aug-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1522	465	COOP	5 620.7
	14B-17-9D-17-3-28*	08-Aug-99		Kick Off Point 1142 m		1951	809		
4830	5D-12-13C-12-3-29	15-Jul-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1876	801	COOP	5 735.0
	5D-12-14C-12-3-29*	19-Jul-99		Kick Off Point 1184m		1920	736		
4832	9B-25-16D-25-1-24	16-Aug-99	Tundra Oil & Gas Partnership	Waskada Mission Canyon 1 M	03 44M	1481	457	ABD P	1 817.8
	9B-25-16B-25-1-24*	16-Aug-99		Kick Off Point 1091 m		1376	285		
	9B-25-16A-25-1-24**	18-Aug-99		Kick Off Point 1147 m		1285	138		
4837	5D-17-4A-20-3-21	29-Aug-99	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1689	825	COOP	41 560.4
4849	12A-32-3B-32-11-26	11-Nov-99	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1217	507	COOP	26 442.8
	12A-32-1A-31-11-26*	15-Nov-99		Kick Off Point 764 m		1464	700		
4854	12D-29-15A-30-11-26	27-Jan-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1426	724	COOP	11 527.5
	12D-29-9C-30-11-26*	29-Jan-00		Kick Off Point 862 m		1362	500		
4855	3B-29-11C-29-9-25	07-Feb-00	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1615	924	COOP	27 376.0
4857	8D-17-2A-17-3-21	19-Feb-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1526	675	COOP	31 612.0
	8D-17-1B-17-3-21*	21-Feb-00		Kick Off Point 873 m		1400	527		
4858	14A-17-1A-20-3-21	01-Mar-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1540	672	COOP	5 008.1
4864	14B-9-12B-9-2-29	18-Dec-00	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1632	509	WIW	–
4874	11C-17-12B-16-3-28	17-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2203	1147	COOP	22 332.1
4875	13B-6-5D-6-3-29	24-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1572	444	COOP	9 161.2
	13B-6-11B-6-3-29*	26-Jul-00		Kick Off Point 1160 m		1607	447		
4876	9A-17-A2B-17-3-21	11-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1713	858	COOP	12 638.1

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4877	16D-33-9B-33-2-21	19-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1559	651	COOP	16 705.0
4885	4B-32-6C-32-10-28	15-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	580	COOP	2 963.7
	4B-32-5C-32-10-28*	17-Sep-00		Kick Off Point 904 m		1297	393		
4887	9B-33-2B-33-11-26	30-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1195	583	COOP	43 439.3
4888	8A-4-6A-4-12-26	22-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1241	631	COOP	6 951.8
4889	2A-21-10B-21-11-26	08-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1283	656	COOP	23 522.8
4890	8D-30-4D-30-10-28	25-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1753	903	COOP	34 179.1
4893	4B-14-7D-15-11-26	16-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1294	583	COOP	10 871.3
4894	15A-9-REA14B-9-6-26	06-Oct-00	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1270	395	COOP	97.3
4897	10B-26-12D-26-11-26	23-Oct-00	Chevron Canada Resources	Virden Lodgepole A		1047	435	ABD D	–
	10B-26-12D-26-11-26*	25-Oct-00		Kick Off Point 731 m	05 59A	1084	353	COOP	2 420.4
4900	8D-31-13C-32-2-23	23-Oct-00	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1686	786	COOP	13 900.1
4902	4B-27-16A-21-11-26	01-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1039	423	COOP	13 521.2
	4B-27-15D-21-11-26*	04-Nov-00		Kick Off Point 720 m		1114	394		
4908	8A-4-6A-3-12-26	29-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1260	645	COOP	9 924.0
4910	2D-4-5D-4-12-26	20-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	689	COOP	7 682.5
4921	4B-29-12B-20-11-26	16-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1306	567	COOP	1 712.6
4926	12A-20-13D-20-11-26	29-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1264	552	COOP	2 081.9
4938	8B-31-16D-31-2-23	08-Feb-01	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1863	949	COOP	20 069.1
	8B-31-9C-31-2-23*	09-Feb-01		Kick Off Point 1050 m		1357	307		
4940	16C-33-10B-33-2-21	20-Feb-01	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1639	731	COOP	5 977.8
	16C-33-16B-33-2-21*	22-Feb-01		Kick Off Point 935 m		1170	235		
4941	9B-23-1B-23-1-21	02-Mar-01	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL A	04 52A	1725	619	COOP	8 565.4
	9B-23-1A-23-1-21*	04-Mar-01		Kick Off Point 1240 m		1687	447		
4942	8A-11-6D-12-4-22	12-Mar-01	Tundra Oil & Gas Partnership	Regent Lodgepole WL A	13 52A	1524	662	COOP	4 351.2
4955	3A-21-13A-16-2-21	20-Mar-01	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1390	412	COOP	4 066.4
4972	10A-17-1B-17-3-28	01-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3a B	07 43B	1694	585	ABD P	76.3
4973	13D-1-12D-1-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	949	315	COOP	3 793.7
	13D-1-12A-1-10-26*	21-Jul-01		Kick Off Point 779 m		1158	379		
4974	4A-13-5A-13-10-26	30-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1070	411	COOP	3557.0
	4A-13-5D-13-10-26*	01-Aug-01		Kick Off Point 874 m		1274	400		
4976	2C-25-1D-25-10-26	11-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1182	577	COOP	3 731.5

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4977	9D-26-13A-25-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1314	702	COOP	1 538.1
4981	14A-25-7B-25-2-29	11-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3b E	07 42E	1686	566	COOP	8 609.0
4985	11C-30-10D-30-10-25	26-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1188	595	COOP	27115.3
4986	15A-14-14C-14-10-26	08-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1146	514	COOP	1 032.3
4987	13A-11-16C-10-10-26	15-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	472	COOP	4 410.0
4991	16A-24-A1A-25-10-26	02-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1145	517	COOP	3 869.9
	16A-24-4B-30-10-25*	05-Aug-01		Kick Off Point 734		1210	476		
4992	1A-27-16A-22-11-26	27-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1023	412	COOP	12 593.8
4993	8D-22-6A-23-11-26	05-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1172	548	COOP	9 078.1
4994	2C-33-4D-33-11-26	08-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1206	591	COOP	15 059.4
4995	12A-34-14C-34-11-26	30-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1190	581	COOP	13 798.5
4996	3B-25-2A-25-10-26	13-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1042	418	COOP	3 679.5
4997	3B-25-4C-25-10-26	20-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1192	572	COOP	3 657.3
4999	7D-28-4C-27-9-25	23-Aug-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1375	726	COOP	12 183.4
5002	3B-27-14A-22-11-26	11-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	976	378	COOP	7 120.1
5004	6A-28-9B-28-9-25	17-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1280	641	COOP	15 412.8
	6A-28-9C-28-9-25*	02-Jan-06		Kick Off Point 732 m		1454	722		
5010	4C-22-9D-21-9-25	25-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1384	737	COOP	16 299.2
	4C-22-12A-22-9-25*	29-Sep-01		Kick Off Point 825 m		1317	492		
5011	3D-9-1C-9-2-25	25-Sep-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1472	491	WIW	--
5012	7D-9-5C-10-2-25	03-Oct-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1509	531	WIW	--
5026	14D-19-10C-19-11-26	01-Nov-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1237	514	COOP	19 161.2
	14D-19-9B-19-11-26*	03-Nov-01		Kick Off Point 723 m		1490	767		
5027	1D-30-7C-30-11-26	23-Oct-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1262	533	COOP	9 546.9
	1D-30-3C-30-11-26*	26-Oct-01		Kick Off Point 729 m		1486	757		
5045	10A-13-15D-13-10-26	07-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	470	COOP	6 719.1
5046	2D-16-A15D-16-6-26	22-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1888	1053	COOP	4 155.9
5047	3D-16-14A-16-6-26	13-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1656	816	COOP	996.3
5048	9B-21-11D-21-9-25	20-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1132	500	COOP	3 755.4
5049	9D-32-10C-32-9-25	14-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1217	568	COOP	9 686.0
5050	13A-5-1D-7-11-25	07-Mar-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1293	708	COOP	4 315.2
5051	3A-28-12D-21-10-25	28-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1271	656	COOP	5 982.5
5057	15B-14-13C-13-11-26	15-Mar-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1320	722	COOP	2 861.2
	15B-14-13D-13-11-26*	18-Mar-02		Kick Off Point 776 m		1367	591		
5068	7A-15-A6A-14-6-27	24-Jun-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1874	984	COOP	6 563.5
5075	2C-13-5C-13-6-27	03-Jul-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1629	741	COOP	6 781.2

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
5096	13B-33-15D-32-9-25	08-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1212	539	COOP	9 219.7
5097	3A-28-1B-28-9-25	14-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1192	555	COOP	6 875.3
5103	6A-22-14A-22-9-25	29-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1423	776	COOP	14 128.8
5104	16B-28-12D-28-9-25	22-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1520	881	COOP	10 553.4
5108	5A-12-9D-11-10-26	07-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1294	655	COOP	5 858.6
5109	16D-7-15D-7-10-25	14-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1144	487	COOP	2 404.1
5110	10B-13-8A-13-10-26	21-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1269	637	COOP	3 532.0
	10B-13-7A-13-10-26*	24-Sep-02		Kick Off Point 712 m		1150	438		
5115	10D-14-5C-13-9-25	06-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1349	659	COOP	10 472.2
	10D-14-2A-14-9-25*	09-Nov-02		Kick Off Point 745 m		1546	801		
5116	3A-11-8B-11-9-25	18-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1306	594	COOP	8 352.3
	3A-11-15B-11-9-25*	21-Nov-02		Kick Off Point 773 m		1691	918		
5119	10A-13-13B-13-10-26	01-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1607	974	COOP	382.5
5124	6C-30-8D-30-10-25	11-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1444	842	COOP	1 983.1
5125	16D-5-9B-5-11-25	17-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	962	410	COOP	4 492.0
5126	11B-6-A15A-6-11-25	24-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1225	627	COOP	3 477.3
	11B-6-A15A-6-11-25*	27-Oct-02		Kick Off Point 610 m		1151	541		
5130	14C-2-5B-11-11-26	06-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	831	COOP	4 212.2
5131	16A-23-14D-24-11-26	13-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1284	689	COOP	16 041.8
5132	16A-27-11B-27-11-26	22-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	846	COOP	7 449.0
5133	16A-27-2B-34-11-26	30-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1280	681	COOP	4 025.4
5148	8D-19-15A-19-11-26	15-Feb-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1303	568	COOP	21 056.4
	8D-19-A16D-19-11-26*	16-Feb-03		Kick Off Point 793 m		1328	535		
5149	9C-10-16D-10-6-22	24-Feb-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1062	316	COOP	24 195.1
	9C-10-1C-15-6-22*	27-Feb-03		Kick Off Point 774 m		1422	648		
5153	4C-21-12D-21-3-21	19-Mar-03	EOG Resources Inc.	Whitewater Lodgepole WL A	06 52A	1476	563	COOP	1 543.3
5224	15A-14-2B-14-9-25	29-Sep-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1733	1020	COOP	3 287.1
	15A-14-6C-14-9-25*	03-Oct-03		Kick Off Point 794 m		1344	550		
5225	7C-11-5D-12-9-25	10-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1568	869	COOP	9 798.4
	7C-11-5B-12-9-25*	12-Oct-03		Kick Off Point 747 m		1466	719		
5231	1A-10-9A-10-9-25	21-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1428	744	COOP	8 575.5
	1A-10-9C-10-9-25*	24-Oct-03		Kick Off Point 766 m		1566	800		
5236	1B-31-A3B-32-11-26	03-Nov-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1612	926	COOP	8 248.4

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5241	16A-10-4C-14-6-22	22-Nov-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden B	10 53B	1422	686	COOP	7 969.3
	16A-10-4A-14-6-22*	25-Nov-03		Kick Off Point 813 m		1328	515		
5242	13D-34-A9A-33-2-21	03-Dec-03	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1709	809	COOP	10 501.1
5243	14C-34-15C-33-2-21	27-Jan-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1761	853	COOP	7 969.3
	14C-34-15A-33-2-21*	30-Jan-2004		Kick Off Point 1380 m		1910	530		
5248	2A-14-10A-11-9-25	09-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1540	851	COOP	2 795.1
	2A-14-9C-11-9-25*	11-Feb-2004		Kick Off Point 764 m		1432	668		
5249	4C-33-11C-28-8-24	08-Mar-2004	Compton Petroleum Corporation	Other Areas		1030	650	ABD DRY	—
	4C-33-11C-28-8-24	16-Mar-2004		Kick Off Point 785 m		1367	582		
5250	1C-11-13D-2-9-25	17-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1575	880	COOP	9 315.5
	1C-11-4B-11-9-25*	22-Feb-2004		Kick Off Point 1018 m		1728	710		
5251	6C-20-14C-20-11-26	29-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1284	572	COOP	12 455.1
	6C-20-14D-20-11-26*	03-Mar-2004		Kick Off Point 804 m		1268	464		
5298	7B-18-14D-18-3-28	02-Sep-2004	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1940	879	COOP	5 433.8
	7B-18-12A-18-3-28*	04-Sep-2004		Kick Off Point 1112 m		1767	655		
	7B-18-13A-18-3-28**	06-Sep-2004		Kick Off Point 1434 m		1930	496		
5311	11A-17-A4D-20-3-21	16-Sep-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1726	830	COOP	3 481.7
	11A-17-3A-20-3-21*	19-Sep-2004		Kick Off Point 1002 m		1470	468		
5317	15A-20-7A-20-10-28	20-Aug-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1502	655	COOP	12 656.2
	15A-20-7B-20-10-28*	23-Aug-2004		Kick Off Point 939 m		1528	589		
5345	8B-14-16D-11-9-25	07-Oct-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1276	603	COOP	5 307.7
	8B-14-3B-13-9-25*	11-Oct-2004		Kick Off Point 810 m		1603	793		
	8B-14-13C-12-9-25**	14-Oct-2004		Kick Off Point 839 m		1382	543		
5348	8C-20-16C-20-10-28	23-Oct-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1425	545	COOP	11 658.7
	8C-20-16D-20-10-28*	26-Oct-2004		Kick Off Point 940 m		1485	545		
5360	4C-11-12B-2-9-25	05-Dec-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1261	522	COOP	2 857.0
	4C-11-12C-2-9-25*	07-Dec-2004		Kick Off Point 747 m		1232	485		
	4C-11-11C-2-9-25**	09-Dec-2004		Kick Off Point 860 m		1299	439		
5486	15A-11-13B-11-7-29	27-Sep-2005	Grand Banks Energy Corporation	Sinclair	Confidential	1978	845	COOP	1 276.0
5496	16B-10-11B-10-9-28	02-Aug-2005	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1600	740	COOP	1 139.1
5502	12C-9-11D-8-8-29	19-Jul-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2002	898	COOP	8 350.3
	12C-9-11A-8-8-29	20-Jul-2005		Kick Off Point 1582 m		1888	306		
5507	13B-4-5B-4-3-21	01-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1656	733	COOP	7 488.8
	13B-4-6B-4-3-21*	04-Aug-2005		Kick Off Point @ 985 m		1645	660		

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5508	14C-4-16B-5-3-21	12-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1540	639	COOP	27 174.5
5518	13C-20-5C-29-10-28	08-Sep-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1464	603	COOP	27.2
	13C-20-5D-29-10-28*	12-Sep-2005		Kick Off Point @ 885 m		1496	611		
5522	11D-35-1D-34-2-24	31-Aug-2005	Tundra Oil & Gas Partnership	Goodlands Lodgepole I	99 59I	1955	995	COOP	10 266.6
	11D-35-5D-35-2-24*	28-Aug-2005		Kick Off Point @ 1063 m		1308	245		
5523	10B-30-15D-30-9-28	15-Aug-2005	Aspen Endeavour Resources Ltd.	Daly		1222	330	COMP	—
5535	16B-10-14D-11-9-28	22-Aug-2005	Aspen Endeavour Resources Ltd.	Daly Lodgepole B	01 59B	1684	830	COOP	3 551.0
	16B-10-14A-10-9-28*	05-Sep-2005		Kick Off Point @ 880		1617	737		
5537	1A-2-7A-2-7-27	04-Jul-2006	New Midland Petroleum Ltd.	Other Areas Mission Canyon 1 K	99 44K	1313	456	COOP	118.8
	1A-2-8D-2-7-27*	10-Jul-2006		Kick Off Point @ 926		1389	463		
5555	4C-10-5B-9-8-29	19-Sep-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2447	1363	WIW	2 728.6
5572	13C-19-11A-19-2-28	04-Jan-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1321	247	COOP	1 038.5
	13C-19-11A-19-2-28*	09-Jan-2006		Kick Off Point @ 1125 m		1 791	666		
5591	3A-24-9A-13-2-29	22-Dec-2005	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1905	729	COOP	447.4
5614	12A-16-5A-16-3-21	31-Oct-2005	Lodgepole Energy Corp.	Whitewater		1058	180	Abd D	—
	12A-16-5D-16-3-21*	01-Nov-2005		Kick Off Point @ 900 m		992	92		
5626	5C-15-2D-16-6-22	11-Nov-2005	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1370	617	COOP	2 107.2
5631	14D-17-6A-20-10-28	29-Nov-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1221	344	COOP	548.8
	14D-17-6D-20-10-28*	06-Dec-2005		Kick Off Point @ 758 m		1488	730		
5649	15D-21-3B-27-9-25	12-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1598	859	COOP	11 108.2
	15D-21-3A-27-9-25*	15-Jan-2006		Kick Off Point @ 764 m		1685	921		
5650	8D-32-6C-32-9-25	05-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1601	865	COOP	1 526.4
	8D-32-6B-32-9-25*	11-Dec-2005		Kick Off Point @ 756 m		1618	862		
5659	2B-8-4B-8-3-28	31-Jan-2006	Lodgepole Energy Corp.	Pierson Mission Canyon 3b E	07 42E	1695	515	COOP	1 840.0
5660	13C-18-11A-18-2-28	19-Jul-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1808	734	C.OOP	1 428.8
5680	8C-20-13C-21-10-28	29-Nov-2005	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1526	632	COOP	7 850.0
	8C-20-13A-21-10-28*	02-Dec-2005		Kick Off Point @ 894 m		1491	597		
	8C-20-12D-21-10-28**	05-Dec-2005		Kick Off Point @ 912 m		1408	496		
5681	1C-22-4D-22-9-25	20-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1448	705	COOP	2 137.6
5699	1A-30-8D-19-11-26	14-Dec-2005	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1552	812	COOP	9 412.0
5700	9B-22-1B-22-9-25	03-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1353	626	COOP	260.5
5701	15A-21-1A-21-9-25	25-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1530	792	COOP	2 966.2

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5723	5C-30-12B-30-10-28	14-Dec-2005	Alberta Oilsands Inc.	Daly Lodgepole E		980	128	Abd J	629.0
	5C-30-12A-30-10-28*	30-Dec-2005		Kick Off Point @ 570 m		920	350	Abd J	
	5C-30-13C-30-10-28**	04-Jan-2006		Kick Off Point @ 865	01 59E	1414	549	COOP	
5724	13C-24-16D-24-9-28	08-Jul-2006	Aspen Endeavour Resources Ltd.	Daly Lodgepole A	01 59A	2000	1131	COOP	8.2
5726	16D-25-14D-30-10-28		Alberta Oilsands Inc.	Daly		1463 (Proj.)		CAN	---
	16D-25-14A-30-10-28*			Kick Off Point @		1463 (Proj.)			
5727	11D-20-6A-20-11-26	04-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1267	531	COOP	2 194.3
	11D-20-7B-20-11-26*	06-Jan-2006		Kick Off Point @ 766 m		1286	520		
5731	11D-11-10C-10-9-28		Aspen Endeavour Resources Inc.	Daly		TBA		LOC	---
	11D-11-11A-10-9-28			Kick Off Point @		TBA			
5765	4D-29-13A-29-9-25	15-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1564	867	COOP	5 039.5
	4D-29-12D-29-9-25*	19-Jan-2006		Kick Off Point @ 748		1514	766		
5771	9D-5-1D-5-3-21	31-Jan-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1622	709	COOP	2 909.4
	9D-5-7A-5-3-21*	02-Feb-2006		Kick Off Point @ 938 m		1422	484		
5772	16D-29-14D-28-9-25	28-Feb-2006	Enerplus ECT Resources Ltd.	Virden		1419	682	COOP	1 674.1
	16D-29-3A-33-9-25*	04-Mar-2006		Kick Off Point @ 759 m		1400	641		
5773	9B-29-1B-29-9-25	20-Feb-2006	Enerplus ECT Resources Ltd.	Virden	05 59C	1306	558	COOP	6 153.8
5774	9B-29-1B-32-9-25	10-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1381	637	COOP	3 180.6
5775	3A-34-9A-27-1-28		Orion Energy Company	Pierson		1945 (Proj.)		Cancelled	---
5776	3A-35-5C-35-1-28		Orion Energy Company	Pierson		1844 (Proj.)		Cancelled	---
5792	7B-16-15B-16-6-22	06-Feb-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1329	602	COOP	1 689.2
5793	3D-4-8A-4-8-29	01-Mar-2006	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1705	399	WIW	1 127.0
5798	8D-33-2A-33-1-24	10-Mar-2006	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1464	504	COOP	4 122.8
	8D-33-1C-33-1-24*	12-Mar-2006		Kick Off Point @ 1030 m		1330	300		
5799	9D-19-2C-29-10-28	18-Mar-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1969	1082	COOP	2 338.8
	9D-19-15C-20-10-28*			Kick Off Point @ 902 m		1623	721		
5806	3D-21-1D-21-3-28	16-Feb-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1820	749	COOP	4 054.9
	3D-21-9A-21-3-28*	20-Feb-2006		Kick Off Point @ 1157 m		1954	797		
5827	2D-16-5D-15-6-22	22-Jun-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1507	750	COOP	614.8
5842	1A-14-1A-13-9-28	13-May-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2400	1507	COOP	56.1
5843	8A-14-7D-13-9-28	27Apr-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1866	961	COOP	169.0
5866	1A-14- A1C-13-9-28	27-May-2006	Aspen Endeavour Resources Inc.	Daly Bakken I	01 60I	2082	1136	COOP	297.9

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5867	8A-14- A 8A-13-9-28	20-Jun-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2170	1158	COOP	276.
5894	6B-30-1D-25-10-29	08-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1301	431	COOP	837.
	6B-30-8A-25-10-29*	09-Jun-2006		Kick Off Point @ 892 m		1199	307		
5906	8D-30-3B-30-10-28	21-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1882	1028	COOP	228.
5926	7A-16-A15D-16-6-22	02-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1517	760	COOP	1 007.
5927	7A-16-16B-16-6-22	11-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1486	728	COOP	1 326.4
5928	16A-27-7D-27-2-24	05-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1556	594	COOP	2 554.
	16A-27-8C-27-2-24	07-Jul-2006		Kick Off Point @ 1035 m		1416	381		
5944	2B-8-A4C-8-3-28	30-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1705	605	COOP	511.
	2B-8-3C-8-3-28*	31-Jul-2006		Kick Off Point @ 1115 m		1226	111		
5954	13D-4-2C-8-3-21	08-Aug-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1786	908	COOP	3 367.
5955	15A-27-6A-27-2-24	17-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1501	578	COOP	361.
	15A-27-5D-27-2-24	19-Jul-2006		Kick Off Point @ 1022 m		1377	355		
5965	15C-5-B4B-8-3-28	10-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1662	573	COOP	1 298.
5973	4C-35-16B-27-2-24	26-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1594	630	COOP	2 871.
5981	14C-12-3B-12-9-28	22-Jul-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1913	1020	COOP	6.
6006	6B-8-7D-7-3-28	22-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1992	897	COOP	233.
6007	4B-21-10B-21-3-28	24-Aug-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2064	977	COOP	2 196.
	4B-21-14B-21-3-28*	28-Aug-2006		Kick Off Point @ 1101 m		2044	943		
6008	16D-32-8B-32-5-27	31Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Broomhill		1856	889	ABD D	--
6035	12C-15-15B-16-9-28	10-Sep-2006	Lodgepole Energy No. 2 G.P. Corp.	Daly Lodgepole B	01 59B	1545	649	COOP	264.
6062	5D-15-7C-16-3-29	24-Sep-2006	Rideau Petroleums Ltd.	Pierson		1992	881	ABD D	--
6072	16D-9-5C-15-2-29		Canadian Natural Resources Limited	South Pierson		1759 (Proj.)		CANCELLED	--
6084	3A-7-5C-7-2-28	12-Oct-2006	Orion Energy Company	Pierson Lower Amaranth I	07 29I	1820	725	COOP	101.
6090	10B-24-3B-25-4-22	27-Oct-2006	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1433	589	COOP	--
	10B-24-14D-24-4-22	29-Oct-2006		Kick Off Point @ 921 m		1375	454		
	10B-24-3A-25-4-22	01-Nov-2006		Kick Off Point @ 866 m		1414	548		
6093	13B-4-A5C-4-3-21	06-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1529	595	COOP	3 717.
6133	10D-10-7A-15-6-22	14-Nov-2006	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1626	882	COOP	1 314.
6153	16D-5-3A-8-3-21	30-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1615	693	COOP	1 044.
	16D-5-14D-5-3-21*	03-Dec-2006		Kick Off Point @ 958 m		1520	562		
6195	7A-28-10D-21-10-25	24-Feb-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1487	776	COOP	282.
	7A-28-15B-21-10-25*	04-Mar-2007		Kick Off Point @ 715 m		1358	643		
6197	16A-25-8A-25-10-26	27-Jan-2007	Enerplus ECT Resources Ltd.	Virden		1451	744	COMP	244.

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
6199	16A-25-14C-30-10-25	02-Feb-2007	Enerplus ECT Resources Ltd.	Virden		1281	575	COMP	315.3
	16A-25-14D-30-10-25*	10-Feb-2007		Kick Off Point @ 740 m		1316	576		
6230	10A-25-14C-25-10-26	15-Aug-2007	Enerplus ECT Resources Ltd.	Virden		1324	611	WOSR	---
6231	1D-30-3B-30-10-25	03-Aug-2007	Enerplus ECT Resources Ltd.	Virden		1356	686	COMP	---
	1D-30-3B-30-10-25*	06-Aug-2007		Kick Off Point @ 700 m		1235	535		
6240	7C-4-13C-4-1-24	19-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1860	799	COMP	---
6243	11D-3-9A-3-2-25	05-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1612	578	COMP	---
6244	1A-20-12D-21-3-28	09-Feb-2007	Tundra Oil & Gas Partnership	Pierson		2140	1020	WOSR	687.6
	1A-20-16A-20-3-28*	14-Feb-2007		Kick Off Point @ 1134 m		2091	957		
6245	16C-17-9C-20-3-28		Tundra Oil & Gas Partnership	Pierson		1980 (Proj.)		LOC	---
	16C-17-9D-20-3-28*			Kick Off Point @		2142 (Proj.)			
6258	11B-28-3B-28-9-25	12-Jun-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1354	592	COOP	---
	11B-28-3A-28-9-25*	14-Jun-2007		Kick Off Point @ 794		1399	605		
6263	13C-9-15C-8-3-21	27-Feb-2007	EOG Resources Canada Inc.	Whitewater		1351	423	COMP	---
6266	15B-17-11A-20-3-28	24-Feb-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2188	1095	COOP	262.9
	15B-17-7D-20-3-28*	01-Mar-2007		Kick Off Point @ 1124 m		2161	1037		
6267	15D-32-11A-32-9-25	22-Jul-2007	Enerplus ECT Resources Ltd.	Virden		1245	499	WOSR	---
	15D-32-11B-32-9-25*	25-Jul-2007		Kick Off Point @ 746 m		1430	684		
6268	8A-32-6A-33-9-25		Enerplus ECT Resources Ltd.	Virden		1346 (Proj.)		LOC	---
	8A-32-6D-33-9-25*			Kick Off Point @		1429 (Proj.)			
	8A-32-3D-33-9-25**			Kick Off Point @		1407 (Proj.)			
6269	4B-33-A12B-28-9-25		Enerplus ECT Resources Ltd.	Virden		1330 (Proj.)		LOC	---
	4B-33-9A-29-9-25*			Kick Off Point @		1356 (Proj.)			
6270	8D-33-16A-33-1-24	04-Mar-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1527	536	COOP	---
6271	8A-32-13D-33-9-25	09-Jul-2007	Enerplus ECT Resources Ltd.	Virden		1473	707	COMP	---
	8A-32-13C-33-9-25*	13-Jul-2007		Kick Off Point @ 814		1551	737		
	8A-32-12D-33-9-25**	15-Jul-2007		Kick Off Point @ 788 m		1183	395		
6276	4B-20-5A-17-4-29	06-Mar-2007	Connaught Energy Ltd.	South Tilston		2461	1024	COMP	---
6277	8D-33-7A-33-1-24	12-Mar-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1203	225	COOP	---
	8D-33-7A-33-1-24*	30-Sep-2007		Kick Off Point @ 1135 m		1695	560	WOSR	
6278	12B-28-1A-29-10-25	22-Mar-2007	Enerplus ECT Resources Ltd.	Virden		1596	620	COMP	---
6285	4B-17-5A-8-4-29	20-Mar-2007	Connaught Energy Ltd.	South Tilston		2296	894	COOP	---
6286	9D-7-11A-8-8-28	20-Mar-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1614	567	COOP	---
6292	11B-28-4A-28-9-25	26-Jun-2007	Enerplus ECT Resources Ltd.	Virden		1392	581	COMP	---
	11B-28-4B-28-9-25*	29-Jun-2007		Kick Off Point @ 838 m		1429	591		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 31-Mar-2007
6307	4C-20-13A-20-3-28	20-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1884	805	COOP	---
	4C-20-11C-20-3-28*	23-Jun-2007		Kick Off Point @ 1168 m		1786	618		
6308	15B-24-9A-24-4-22	02-Aug-2007	Tundra Oil & Gas Partnership	Regent		1444	598	COMP	---
	15B-24-9B-24-4-22*	04-Aug-2007		Kick Off Point @ 958 m		1405	447		
6332	16C-24-13A-24-11-27	13-Sep-2007	Tundra Oil & Gas Partnership	Virden		1722	987	COMP	---
	16C-24-14A-24-11-27*	16-Sep-2007		Kick Off Point @ 950 m		1386	436		
6346	2C-18-10B-7-3-28	29-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1843	760	COOP	---
	2C-18-15A-7-3-28*	04-Jul-2007		Kick Off Point @ 1112 m		1598	486		
6348	15B-18-8D-19-3-28	13-Jul-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1937	864	COOP	---
	15B-18-7D-19-3-28*	16-Jul-2007		Kick Off Point @ 1182 m		2026	844		
6354	13C-3-4B-9-8-29	16-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2470	1385	WIW	---
6355	7B-4-4C-4-8-29	17-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1650	563	WIW	---
6356	5C-3-12B-4-8-29	10-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2480	1406	WIW	---
6357	12C-3-13B-4-8-29	31-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2469	1394	WIW	---
6358	4B-22-5D-22-6-22	23-Jul-2007	Antler River Resources Ltd.	Souris Hartney Lodgepole Virden A	10 53A	1185	433	COOP	---
	4B-22-5C-22-6-22*	23-Jul-2007		Kick Off Point @ 833 m		1171	338		
	4B-22-5C-22-6-22**	28-Jul-2007		Kick Off Point @ 805 m		1162	357		
6359	14B-4-15A-5-3-21	25-Jul-2007	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1715	804	COOP	---
6360	16A-12-1A-12-7-29	14-Aug-2007	Grand Banks Energy Corporation	Sinclair confidential until 20-Dec-2007	Confidential	2174		COOP	---
6374	10B-13-14C-13-4-22	11-Aug-2007	Tundra Oil & Gas Partnership	Regent		1442	592	COMP	---
	10B-13-14D-13-4-22*	13-Aug-2007		Kick Off Point @ 889 m		1380	491		
6381	15C-24-5A-25-4-22	22-Aug-2007	Tundra Oil & Gas Partnership	Regent		1588	728	COMP	---
	15C-24-5B-25-4-22*	24-Aug-2007		Kick Off Point @ 968 m		1600	632		
6389	12B-24-11A-23-10-26	25-Aug-2007	Enerplus ECT Resources Ltd.	Virden		1637	868	COMP	---
6391	1D-3-6A-2-2-25	12-Sep-2007	EOG Resources Canada Inc.	Waskada		1625	587	COMP	---
6393	14C-11-9C-10-6-22	01-Sep-2007	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1604	868	COOP	---
	14C-11-9A-10-6-22*	03-Sep-2007		Kick Off Point @ 845 m		1468	623		
6394	5B-26-12B-23-10-26	16-Sep-2007	Enerplus ECT Resources Ltd.	Virden		1718	960	COMP	---
	5B-26-12B-23-10-26*	20-Sep-2007		Kick Off Point @ 788 m		1527	739		
6401	13B-24-1A-24-8-29	12-Sep-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2774	1753	COOP	---
	13B-24-2B-24-8-29*	18-Sep-2007		Kick Off Point @ 1067 m		2473	1406		
	13B-24-3B-24-8-29**	22-Sep-2007		Kick Off Point @ 1042 m		2270	1228		
6405	1A-17-3A-16-1-24	08-Oct-2007	EOG Resources Canada Inc.	Waskada		1651	603	COMP	---
6406	3D-28-1D-28-1-25	22-Sep-2007	EOG Resources Canada Inc.	Waskada		1637	0	COMP	---

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6414	4A-18-2B-13-7-29		Grand Banks Energy Corporation	Sinclair	1728 (Proj.)		LOC	---
	4A-18-2C-13-7-29*			Kick Off Point @	1736 (Proj.)			
6421	5B-29-2A-29-10-26	04-Oct-2007	Tundra Oil & Gas Partnership	Sinclair	1641	893	COMP	---
6426	8D-33-16D-28-1-24	25-Sep-2007	New Midland Petroleum Ltd.	Waskada	1543	580	COMP	---
6428	13A-21-15A-21-1-25	16-Oct-2007	EOG Resources Canada Inc.	Waskada	1636	589	COMP	---
6431	8D-4-15C-4-1-25	30-Sep-2007	EOG Resources Canada Inc.	Waskada	1807	186	COMP	---
6432	14D-22-16B-21-9-25	30-Sep-2007	Enerplus ECT Resources Ltd.	Virden	1703	950	COMP	---
	14D-22-9C-21-9-25*	05-Oct-2007		Kick Off Point @ 778 m	1779	1001		
6442	11A-9-D1A-8-6-29		Tundra Oil & Gas Partnership	Tilston	1893 (Proj.)		LOC	---
6443	12B-9-14D-9-6-29		Tundra Oil & Gas Partnership	Tilston	1718 (Proj.)		LOC	---
6444	15C-21-13C-21-9-25		Enerplus ECT Resources Ltd.	Virden	1349 (Proj.)		LOC	---
	15C-21-13B-21-9-25*			Kick Off Point @	1476 (Proj.)			
6445	8A-21-7A-22-9-25	15-Oct-2007	Enerplus ECT Resources Ltd.	Virden	1750	988	COMP	---
	8A-21-7D-22-9-25*	19-Oct-2007		Kick Off Point @ 762 m	1791	1029		
6446	1D-28-16A-28-9-25	27-Oct-2007	Enerplus ECT Resources Ltd.	Virden	1533	780	COMP	---
	1D-28-16B-28-9-25*	31-Oct-2007		Kick Off Point @ 796 m	1573	777		
6452	16D-27-11A-26-4-22	13-Oct-2007	Tundra Oil & Gas Partnership	Regent	1746	866	COMP	---
	16D-27-11D-26-4-22*	17-Oct-2007		Kick Off Point @ 903 m	1600	697		
6459	9A-12-10A-12-5-22	23-Oct-2007	Tundra Oil & Gas Partnership	Confidential until 12-Sep-2008	890	Confidential	COMP	---
	9A-12-15A-12-5-22*	25-Oct-2007		Kick Off Point	1140	Confidential		
6469	10A-20-5A-21-9-25	08-Nov-2007	Enerplus ECT Resources Ltd.	Virden	1383	634	WOSR	---
6474	15A-24-6D-24-4-22	01-Nov-2007	Tundra Oil & Gas Partnership	Regent	1558	698	COMP	---
	15A-24-7B-24-4-22*	05-Nov-2007		Kick Off Point @ 910 m	1702	792		
6475	16D-9-5C-15-2-29	21-Nov-2007	Canadian Natural Resources Limited	Pierson	1748	611	COMP	---
6478	8C-23-13D-13-4-22	13-Nov-2007	Tundra Oil & Gas Partnership	Regent	1760	900	COMP	---
	8C-23-4A-24-4-22*	16-Nov-2007		Kick Off Point @ 913 m	1568	655		
6490	10B-9-5C-10-2-24		New Midland Petroleum Ltd.	Other Areas	1681 (Proj.)		DR	---
	10B-9-8D-9-2-24*			Kick Off Point @	1561 (Proj.)			
6493	16D-27-7D-34-4-22	24-Nov-2007	Tundra Oil & Gas Partnership	Regent	1567	681	COMP	---
	16D-27-7B-34-4-22*	26-Nov-2007		Kick Off Point @ 932 m	1557	625		
6497	14C-18-6C-19-3-28	01-Dec-2007	Tundra Oil & Gas Partnership	Pierson	1677	585	DR	---
	14C-18-5C-19-3-28			Kick Off Point @ 1125 m	1729 (Proj.)			
6498	14D-18-A7C-19-3-28		Tundra Oil & Gas Partnership	Pierson	1803 (Proj.)		LOC	---

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6499	9A-19-15C-19-2-28		1346329 Alberta Ltd.	Pierson		1937 (Proj.)		DR	
6503	5C-26-2B-26-4-22		Tundra Oil & Gas Partnership	Regent		1733 (Proj.)		DR	
	5C-26-15C-23-4-22*			Kick Off Point @		1797 (Proj.)			

* 2nd Leg
** 3rd Leg